



Hydro One Networks Inc.

483 Bay Street  
7th Floor South Tower  
Toronto, Ontario M5G 2P5  
HydroOne.com

**Kathleen Burke**

VP, Regulatory Affairs  
T 416-770-0592  
Kathleen.Burke@HydroOne.com

**BY EMAIL AND RESS**

June 19, 2025

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**EB-2025-0147 – Bruce to Milton Limited Partnership (B2M LP) – Application for 2026, 2027, 2028, and 2029 Transmission Revenue Requirement**

Pursuant to section 78 of the *Ontario Energy Board Act, 1998* and the Ontario Energy Board's Decision and Order in EB-2024-0116, enclosed is B2M LP's one-time update application (the Application) in support of its request for 2026 - 2029 transmission revenue requirement effective January 1 each year.

An electronic copy of the Application has been submitted, by Hydro One Networks Inc. on behalf of B2M LP, using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Kathleen Burke

## EXHIBIT LIST

Ex	Tab	Sch	Att	Contents
A	1	1		Exhibit List
A	2	1		Application
A	2	1	1	Certification of Evidence
A	2	1	2	Certification of Deferral and Variance Account Balances
A	3	1		Summary of OEB Directives and Compliance with Prior OEB Decisions
A	4	1		Application Summary
A	4	1	1	Long-Term Debt Rate Updated for 2025 Debt Issue
A	4	1	2	Updated Cost of Capital Summary
A	4	1	3	Account 1592 Accounting Order

Filed: 2025-06-19  
EB-2025-0147  
Exhibit A  
Tab 1  
Schedule 1  
Page 2 of 2

This page has been left blank intentionally.

## APPLICATION

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O.1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an Application by B2M Limited Partnership by its general partner, Hydro One Indigenous Partnerships Inc., for an Order or Orders made pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving rates and other charges for the transmission of electricity to be effective January 1, 2026.

1. The applicant, B2M Limited Partnership (B2M LP), is an Ontario limited partnership with a general partner and two limited partners. The partnership interests are held by:
  - a. Hydro One Indigenous Partnerships Inc. (HOIP), that serves as the general partner and holds a 0.1% interest in B2M LP;
  - b. Hydro One Networks Inc. (HONI), a limited partner that holds a 65.7% interest in B2M LP; and
  - c. Saugeen Ojibway Nation Finance Corporation (SONFC), a limited partner that holds a 34.2% interest in B2M LP. SONFC is a corporation owned equally by, and the Nominee of, the Chippewas of Saugeen First Nation and Chippewas of Nawash First Nation.
2. B2M LP has its head office in Woodstock, Ontario. B2M LP is licensed by the Ontario Energy Board (the OEB or the Board), under licence number ET-2013-0078, to transmit electricity and carry on the business of owning and operating transmission facilities related to the Bruce to Milton Project in southwestern Ontario, specifically transmission circuits B560V, terminating near Bruce A TS and Milton SS, and B561M terminating near Bruce B SS and Milton SS.

1 3. In the OEB's Decision on the Settlement Proposal and Order regarding B2M  
2 LP's 2025 - 2029 Revenue Requirement Application (EB-2024-0116), the  
3 OEB approved the revenue requirement framework.<sup>1</sup> The revenue  
4 requirement framework includes a one-time update application in 2025 to  
5 update the cost of long-term debt based on actual issuances in 2025 and  
6 update the revenue requirement for each of 2026, 2027, 2028 and 2029.<sup>2</sup>

7  
8 4. This is the one-time update application (the Application) to update the cost of  
9 long-term debt based on actual issuances in 2025 and update the revenue  
10 requirement for each of 2026, 2027, 2028 and 2029.

11  
12 5. B2M LP hereby applies to the OEB for an Order approving the 2026, 2027, 2028 and  
13 2029 revenue requirements, as follows:

- 14 a. 2026: \$37,853,870 to be effective January 1, 2026, and inclusion of this amount  
15 in the 2026 Uniform Transmission Rates (UTR);  
16 b. 2027: \$38,884,256 to be effective January 1, 2027, and inclusion of this amount  
17 in the 2027 UTR;  
18 c. 2028: \$38,783,085 to be effective January 1, 2028, and inclusion of this amount  
19 in the 2028 UTR; and  
20 d. 2029 \$37,211,367 to be effective January 1, 2029, and inclusion of this amount  
21 in the 2029 UTR.

22  
23 6. B2M LP is not requesting approval to dispose of any deferral and variance account  
24 balances in this Application.

---

<sup>1</sup> Decision and Order, EB-2024-0116, Bruce to Milton Limited Partnership, Application for approval of electricity transmission revenue requirements for the period commencing January 1, 2025, and for each following year through to December 31, 2029, page 6.

<sup>2</sup> *ibid.*

1 7. B2M LP is requesting approval of an amendment to the Accounting Order of Account  
2 1592 in accordance with the Final Rate Order of EB-2024-0216.<sup>3</sup> More information is  
3 provided in Section 3.1 of Exhibit A-04-01.

4  
5 8. Approval of B2M LP's 2026 rates revenue requirement results in an increase in the  
6 total bill of 0.001% or \$0.001 per month for a typical Hydro One medium density  
7 residential (R1) customer consuming 750 kWh monthly, and an increase in total bill  
8 of 0.001% or \$0.003 per month for a typical Hydro One General Service Energy less  
9 than 50 kW (GSe < 50 kW) customer consuming 2,000 kWh monthly. More  
10 information regarding the monthly bill impacts for 2026 to 2029 may be found in  
11 Exhibit A-04-01.

12  
13 9. In preparing this Application, B2M LP has been guided by the OEB's *Filing*  
14 *Requirements for Electricity Transmission Applications* dated February 11, 2016.

15  
16 10. The written evidence filed with the OEB may be amended from time to time prior to  
17 the OEB's final decision on the Application.

18  
19 **NOTICE AND FORM OF HEARING REQUESTED**

20 11. The Application may be viewed on the internet at the following address:  
21 <https://b2mlp.ca/regulatory/>.

22  
23 12. The persons affected by this Application are all persons affected by Ontario's UTRs.  
24 It is impractical to set out their names and addresses because they are too  
25 numerous.

26  
27 13. B2M LP requests, in accordance with sections 6(4) and 21(4)(b) of the *Ontario*  
28 *Energy Board Act, 1998*, that this Application be disposed of without a hearing, and  
29 hereby provides its consent to same. B2M LP submits that in accordance with the

---

<sup>3</sup> Final Order, EB 2024-0216, Chatham x Lakeshore Limited Partnership, February 6, 2025, page 2.

1 requirements of section 21(4)(b) of the *Ontario Energy Board Act, 1998*, no person  
2 will be adversely affected in a material way by the outcome of this proceeding.

3  
4 **PROPOSED EFFECTIVE DATE**

5 14. B2M LP requests the effective dates set out in paragraph 5, above.

6  
7 15. In order to address the possibility that the Rate Order for 2026 cannot be made  
8 effective by January 1, 2026, B2M LP requests an interim Rate Order making its  
9 current transmission revenue requirement and charges effective on an interim basis  
10 as of January 1, 2026, and approval of a Transmission Foregone Revenue Deferral  
11 Account to recover any differences between the interim rates and final rates effective  
12 January 1, 2026, based on the OEB's Decision and Order herein.

13  
14 **CONTACT INFORMATION**

15 16. B2M LP requests that a copy of all documents filed with the OEB by each party to  
16 this Application be served on the Applicant and the Applicant's counsel, as follows:

**a) For the Applicant:**

Ms. Eryn MacKinnon  
Regulatory Advisor – Regulatory Affairs  
Hydro One Networks Inc.

Mailing Address: 7<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
Telephone: (437) 318-3700  
Email: [Regulatory@HydroOne.com](mailto:Regulatory@HydroOne.com);

**b) The Applicant's Counsel:**

Ms. Raman Dhillon  
Senior Legal Counsel  
Hydro One Networks Inc.

Mailing Address: 8<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
Telephone: (416) 859-0942  
Fax: (416) 345-6972  
Email: [Raman.Dhillon@HydroOne.com](mailto:Raman.Dhillon@HydroOne.com)

**DATED** at Toronto, Ontario, this 19<sup>th</sup> day of June, 2025.

By its counsel,



Raman Dhillon



This page has been left blank intentionally.

**CERTIFICATION OF EVIDENCE**

TO: ONTARIO ENERGY BOARD

---

Pursuant to Chapter 1 of the OEB's *Filing Requirements for Electricity Transmission Applications* I, Kathleen Burke, Vice-President Regulatory Affairs at Hydro One Networks Inc., certify that:

1. Hydro One Indigenous Partnerships Inc. (HOIP), on behalf of B2M LP, engaged Hydro One Networks Inc. to prepare and submit this Application;
2. To the best of my knowledge, the Application evidence is accurate, consistent and complete, and does not contain any personal information (as defined in the *Freedom of Information and Protection of Privacy Act*) that is not redacted in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

DATED this 19<sup>th</sup> day of June, 2025.



---

KATHLEEN BURKE

**CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT  
BALANCES**

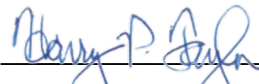
TO: ONTARIO ENERGY BOARD

---

The undersigned, Harry Taylor, being Hydro One Networks Inc.'s (Hydro One) Executive Vice President, Chief Financial and Regulatory Officer, hereby certifies for and on behalf of Hydro One, Hydro One Sault Ste. Marie Limited Partnership, Hydro One Remote Communities Inc., B2M Limited Partnership, Niagara Reinforcement Limited Partnership and Chatham x Lakeshore Limited Partnership, that:

1. This certificate is provided pursuant to, or to be consistent with, Chapter 1 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications*; and
2. Hydro One has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts.

DATED this 6<sup>th</sup> day of June, 2025.

  
HARRY TAYLOR

**SUMMARY OF OEB DIRECTIVES AND COMPLIANCE WITH  
PREVIOUS OEB DECISIONS**

In the Final Order of EB-2024-0216,<sup>1</sup> the OEB noted that Hydro One will update the B2M LP Accounting Order for Account 1592 – Tax Rate and Rule Changes Variance Account to reflect changes in CCA rules in a sub-account and to align with the Chatham x Lakeshore Limited Partnership (CLLP). More information is provided in Section 3.1 of Exhibit A-04-01. The amended Accounting Order is provided in Exhibit A-04-01 Attachment 3.

---

<sup>1</sup> Final Order, EB 2024-0216, Chatham x Lakeshore Limited Partnership, February 6, 2025, p 2.



## APPLICATION SUMMARY

### 1.0 INTRODUCTION

This Exhibit describes B2M LP's one-time update application (the Application) to the 2026 – 2029 revenue requirement. B2M LP has updated the 2026 – 2029 revenue requirement approved in EB-2024-0116 using the cost of long-term debt based on actual issuances in 2025 and has modified the Accounting Order of Account 1592 – Tax Rate and Rule Changes Variance Account.

Section 2.0 below details the calculations of the updated 2026 – 2029 revenue requirements. Section 3.0 below describes the modification of the Account 1592 Accounting Order. Section 4.0 below sets out the bill impacts.

The annual change in revenue requirement from 2026 to 2029 will not materially impact the estimated average transmission customer bill, or the total bills for Hydro One's typical R1 and GS<50kW customers. More information regarding the monthly bill impacts is provided in Section 4.2.

### 2.0 UPDATE TO 2026 – 2029 REVENUE REQUIREMENT

As approved in EB-2024-0116, B2M LP is updating its 2026 – 2029 revenue requirement to reflect the cost of long-term debt based on actual issuances in 2025. There will be no further updates to the revenue requirements in this rate period following this Application. Table 1 summarizes the updated 2026 – 2029 revenue requirements.

The 2026 weighted average long-term debt rate assumed in the draft rate order was 3.13%<sup>1</sup>. As a result of actual long-term debt issuances in February 2025, the updated 2026 weighted average long-term debt rate is 3.05%. This rate will remain fixed for the remainder of the rate period.

---

<sup>1</sup> Draft Revenue Requirement and Charge Determinant Order, EB-2024-0116, Bruce to Milton Limited Partnership, November 28, 2024, Attachment 2 Tab G-01-02 Page 2.

B2M LP's updated long-term debt rate is provided in Exhibit A-04-01 Attachment 1 and the updated cost of capital summary reflecting the updated long-term debt rate is provided in Exhibit A-04-01 Attachment 2. Tables 1 and 2 below provide the updates to revenue requirement and long-term debt costs.

**Table 1 - Settlement and Updated 2026 - 2029 Base Revenue Requirement (\$)**

	Reference		2026	2027	2028	2029
<b>Settlement Revenue Requirement</b>	Note <sup>2</sup>	<b>A</b>	<b>\$38,060,897</b>	<b>\$39,087,910</b>	<b>\$38,983,366</b>	<b>\$37,408,274</b>
<b>Change to Long-Term Debt Cost</b>	Table 2 below	<b>B</b>	(\$207,028)	(\$203,654)	(\$200,281)	(\$196,907)
<b>Updated Base Revenue Requirement</b>		<b>C = A + B</b>	<b>\$37,853,870</b>	<b>\$38,884,256</b>	<b>\$38,783,085</b>	<b>\$37,211,367</b>

**Table 2 – Settlement and Updated 2026 – 2029 Long-term Debt Cost (\$)**

	Reference		2026	2027	2028	2029
<b>Settlement Long-Term Debt Cost</b>	Note <sup>3</sup>	<b>D</b>	\$7,854,273	\$7,726,287	\$7,598,302	\$7,470,317
<b>Updated Long-Term Debt Cost</b>	Exhibit A-04-01 Attachment 2	<b>E</b>	\$7,647,245	\$7,522,633	\$7,398,021	\$7,273,410
<b>Change to Long-Term Debt Cost</b>		<b>B = D - E</b>	(\$207,028)	(\$203,654)	(\$200,281)	(\$196,907)

### 3.0 DEFERRAL AND VARIANCE ACCOUNTS

B2M LP is not requesting approval to dispose of any deferral or variance account balances in this Application.

### 3.1 AMENDMENT TO ACCOUNT 1592 ACCOUNTING ORDER

In accordance with the Final Order of EB-2024-0216,<sup>4</sup> Hydro One has updated the B2M LP Accounting Order for Account 1592 - Tax Rate and Rule Changes Variance Account

<sup>2</sup> Draft Revenue Requirement and Charge Determinant Order, EB-2024-0116, Bruce to Milton Limited Partnership, November 28, 2024, Attachment 1 Tab E-01-01.

<sup>3</sup> Revenue Requirement and Charge Determinant Order, EB-2024-0116, Bruce to Milton Limited Partnership, November 28, 2024, Attachment 3 Tabs G-01-03 Pages 2b-2e for Long-Term Debt.

<sup>4</sup> Final Order, EB 2024-0216, Chatham x Lakeshore Limited Partnership, February 6, 2025, p 2.

to align with the Chatham x Lakeshore Limited Partnership (CLLP) Accounting Order for same account. Variances resulting from the impact of changes in CCA rules will be reflected in a sub-account, 1592 – PILs and Tax Variances – CCA Changes. The modified Accounting Order is provided in Exhibit A-04-01 Attachment 3.

## 4.0 RATES

### 4.1 RATES REVENUE REQUIREMENT BY RATE POOL

As indicated in Section 3.0 above, B2M LP is not requesting approval to dispose of any deferral and variance account balances. Therefore, the updated 2026 – 2029 rates revenue requirement for B2M LP is the same as the updated base revenue requirement.

B2M LP does not have charge determinants for setting Uniform Transmission Rates (UTRs) as it does not have any customer delivery points supplied directly from its assets. Therefore, as previously approved by the OEB,<sup>5</sup> the B2M LP rates revenue requirement is allocated entirely to the Network rate pool, as all the assets owned by B2M LP serve the transmission network with no transformation or individual customer services. Table 3 below presents the rates revenue requirement by rate pool for years 2026 to 2029.

**Table 3 – 2026 - 2029 Rates Revenue Requirement by Rate Pool**

	Network	Line Connection	Transformation Connection	UTR Revenue Requirement
<b>2026 Rates Revenue Requirement<sup>1</sup></b>	\$37,853,870	-	-	\$37,853,870
<b>2027 Rates Revenue Requirement<sup>1</sup></b>	\$38,884,256	-	-	\$38,884,256
<b>2028 Rates Revenue Requirement<sup>1</sup></b>	\$38,783,085	-	-	\$38,783,085
<b>2029 Rates Revenue Requirement<sup>1</sup></b>	\$37,211,367	-	-	\$32,211,367

<sup>1</sup> As per Section 2.0, Table 1

<sup>5</sup> Decision and Rate Order, EB-2024-0244, 2025 Uniform Transmission Rates Update, January 21, 2025.



## 4.2 BILL IMPACTS

An update to the estimated average transmission cost as a percentage of the total bill for a transmission-connected customer is presented in Table 4 below.

**Table 4 - Estimated Transmission Cost as a Percentage of Total Electricity Market Costs**

	Cost Component	¢/kWh	Source
A	Commodity	10.45	IESO Monthly Market Report December 2024
B	Wholesale Market Service Charges	0.48	IESO Monthly Market Report December 2024
C	Wholesale Transmission Charges	1.57	IESO Monthly Market Report December 2024
D	<b>Total Monthly Cost for Tx-Connected Customers</b>	<b>12.50</b>	D=A+B+C
E	<i>Transmission as % of Total Cost for Tx-Connected Customers</i>	<i>12.6%</i>	E=C/D

B2M LP's proposed 2026 rates revenue requirement represents a 0.5%<sup>6</sup> increase from the approved 2025 rates revenue requirement.<sup>7</sup> B2M LP's rates revenue requirement represents 1.6% of the total revenue requirement across all transmitters.<sup>8</sup> As such, B2M LP's proposed 2026 rates revenue requirement results in a net impact of 0.01% on average transmission rates and an increase of 0.001% on an estimated transmission customer's bill. A summary of the average bill impacts, as a result of the proposed rates revenue requirement from 2026 to 2029, is presented in Table 5 below for transmission-connected customers.

<sup>6</sup>  $(\$37,853,870 / \$37,647,615) - 1 = 0.5\%$ .

<sup>7</sup> Decision and Rate Order, EB-2024-0244, 2025 Uniform Transmission Rates Update-Schedule A, January 1, 2025.

<sup>8</sup> B2M LP's rates revenue requirement divided by all transmitters' rates revenue requirement  $(\$37,647,615 / \$2,375,215,616 = 1.6\%)$  as per Decision and Rate Order, EB-2024-0244, 2025 Uniform Transmission Rates, Schedule A, January 1, 2025.

1 **Table 5- Average Bill Impacts on Transmission-Connected Customers**

	2025	2026	2027	2028	2029
Rates Revenue Requirement <sup>[1]</sup>	\$37,647,615	\$37,853,870	\$38,884,256	\$38,783,085	\$37,211,367
% Change in Rates Revenue Requirement over prior year		0.5%	2.7%	-0.3%	-4.1%
% Impact of load forecast change		0.0%	0.0%	0.0%	0.0%
<b>Net Impact on Average Transmission Rates<sup>[2]</sup></b>		<b>0.009%</b>	<b>0.043%</b>	<b>-0.004%</b>	<b>-0.064%</b>
Transmission as a % of Tx-connected customer's Total Bill		12.6%	12.6%	12.6%	12.6%
<b>Estimated Average Transmission Customer Bill Impact<sup>[3]</sup></b>		<b>0.001%</b>	<b>0.005%</b>	<b>-0.001%</b>	<b>-0.008%</b>

<sup>[1]</sup> 2025 rates revenue requirement per OEB Revenue Requirement and Charge Determinant Order EB-2024-0116 dated December 17, 2024 and 2026-2029 rates revenue requirement per Table 1.

<sup>[2]</sup> The calculation of net impact on transmission rates for 2026 accounts B2M LP's 2025 rates revenue requirement as 1.6% of the total rates revenue requirement across all transmitters (i.e.  $1.6\% \times 0.5\% = 0.009\%$  in 2026) per Decision and Rate Order, EB-2024-0244 2025 Uniform Transmission Rates, Schedule A, January 21, 2025. The calculation for 2027-2029 follows the same logic.

<sup>[3]</sup> The calculation of estimated average transmission customer bill impact is the net impact on average transmission rates on the transmission portion of a transmission connected customer's total bill (i.e.  $0.009\% \times 12.6\% = 0.001\%$  in 2026). The calculation for 2027-2029 follows the same logic.

2 As discussed in Section 4.1 above, B2M LP's rates revenue requirement is allocated  
3 entirely to the Network rate pool. Subsequently, the total bill impact for a typical Hydro  
4 One medium density residential (R1) customer consuming 750 kWh monthly, and for a  
5 typical Hydro One General Service Energy less than 50 kW (GSe < 50 kW) customer  
6 consuming 2,000 kWh monthly is determined based on the forecast change in the  
7 customer's Network Retail Transmission Service Rates (RTSR-N). In 2026, this reflects  
8 the change from the Preliminary 2025 UTRs<sup>9</sup> to the proposed 2026 rates revenue  
9 requirement.

10  
11 The proposed 2026 rates revenue requirement results in an increase in the total bill of  
12 0.001% or \$0.001 per month for a typical Hydro One medium density residential (R1)  
13 customer consuming 750 kWh monthly, and an increase in the total bill of 0.001% or  
14 \$0.003 per month for a typical Hydro One General Service Energy less than 50 kW (GSe

<sup>9</sup> Hydro One Distribution's currently approved RTSRs are based on the Preliminary 2025 UTRs, EB-2024-0244, November 1, 2024.

- 1 < 50 kW) customer consuming 2,000 kWh monthly. A summary of the average bill
- 2 impacts, as a result of the proposed rates revenue requirement from 2026 to 2029, is
- 3 presented in Table 6 for distribution-connected customers.

1 **Table 6 – 2026-2029 Total Bill Impacts for Distribution-Connected Customers**

	Calculation <sup>[1]</sup>	2025	2026	2027	2028	2029
B2M LP's Rates Revenue Requirement (\$M) <sup>[2]</sup>	A	37.648	37.854	38.884	38.783	37.211
B2M LP's 2025 Rates Revenue Requirement as % of UTR Network Revenue Requirement <sup>[3]</sup>	B	2.514%				
Estimated Net Impact on RTSR-Network <sup>[4]</sup>	$C=(A/A_{PY}-1)*B_{2025}$		0.014%	0.068%	-0.007%	-0.102%
Typical Hydro One Distribution R1 Customer Consuming 750 kWh per Month						
		2025	2026	2027	2028	2029
RTSR Network Charge (\$) <sup>[5],[6]</sup>	$D=D_{PY}*(1+ C)$	10.330	10.331	10.338	10.337	10.327
RTSR Connection Charge (\$) <sup>[5],[7],[8]</sup>	E	7.424	7.424	7.424	7.424	7.424
Total RTSR Charge (\$)	$F=D+E$	17.754	17.755	17.762	17.762	17.751
Estimated Change in RTSR Network Charge (\$) <sup>[8]</sup>	$G=C*D_{PY}$		0.001	0.007	(0.001)	(0.011)
Total Bill (\$) <sup>[8]</sup>	$H=H_{PY}+D$	142.715	142.717	142.724	142.723	142.712
<i>Increase as a % of Total bill</i>	$I=G/H_{PY}$		0.001%	0.005%	0.0005%	-0.007%
Typical Hydro One Distribution GS<50kW Customer Consuming 2,000 kWh per Month						
		2025	2026	2027	2028	2029
RTSR Network Charge (\$) <sup>[5],[6]</sup>	$J=J_{PY}*(1+ C)$	22.139	22.142	22.157	22.156	22.133
RTSR Connection Charge (\$) <sup>[5],[7],[8]</sup>	K	17.098	17.098	17.098	17.098	17.098
Total RTSR Charge (\$)	$L=J+K$	39.237	39.240	39.255	39.254	39.231
Estimated Change in RTSR Network Charge (\$) <sup>[8]</sup>	$M=C*J_{PY}$		0.003	0.015	(0.001)	(0.023)
Total Bill (\$) <sup>[9]</sup>	$N=N_{PY}+M$	452.679	452.682	452.697	452.696	452.673
<i>Increase as a % of Total bill</i>	$O=M/N_{PY}$		0.001%	0.003%	0.0003%	-0.005%

<sup>[1]</sup> Inputs are current year (CY) unless otherwise denoted (e.g. PY refers to the value from the previous year). Calculations are for 2026-2029 values.

<sup>[2]</sup> B2M LP's 2025 rates revenue requirement per Decision and Rate Order, EB-2024-0116 dated December 17, 2024; 2026-2029 per Table 1.

<sup>[3]</sup> B2M LP's currently approved Network revenue disbursement allocator, as per OEB Decision and Rate Order, EB-2024-0244 2025 Uniform Transmission Rates, Schedule A, January 21, 2025.

<sup>[4]</sup> The calculation of net impact on HONI-Dx's RTSR Network is B2M LP's change in rates revenue requirement relative to its share of the total 2025 UTR Network revenue requirement.

<sup>[5]</sup> HONI-Dx's currently approved RTSRs are based on the Preliminary 2025 UTRs, EB-2024-0244, November 1, 2024.

<sup>[6]</sup> Represents Hydro One Distribution's approved 2025 RTSR Network (\$/kWh) effective January 1, 2025 approved per the OEB Decision and Rate Order, EB-2024-0032, December 19, 2024, multiplied by the monthly consumption (i.e. 750kWh/month Hydro One Distribution R1 or 2,000 kWh/month Hydro One Distribution GS<50kW), multiplied by the corresponding approved loss factor.

<sup>[7]</sup> Represents Hydro One Distribution's approved 2025 RTSR Connection (\$/kWh) effective January 1, 2025 approved per the OEB Decision and Rate Order, EB-2024-0032, December 19, 2024, multiplied by the monthly consumption (i.e. 750kWh/month Hydro One Distribution R1 or 2,000 kWh/month Hydro One Distribution GS<50kW), multiplied by the corresponding approved loss factor.

<sup>[8]</sup> B2M LP's rates revenue requirement is wholly allocated to the Network rate pool. As a result, B2M LP's rates revenue requirement impacts RTSR-N, and not RTSR-C.

<sup>[9]</sup> Total 2025 bill including HST, based on time-of-use commodity price effective November 1, 2024 and distribution rates effective January 1, 2025 approved per Distribution Rate Order EB-2024-0032, dated December 19, 2024, with 13.1% Ontario Energy Rebate (effective November 1, 2024), \$0.42 Smart Meter Entity Charge (effective January 1, 2023) and Distribution Rate Protection cap of \$41.39 (effective July 1, 2024 for Hydro One Distribution R1).

This page has been left blank intentionally.

B2M LP  
Cost of Long-Term Debt Capital  
2026  
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	Total Amount Outstanding		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/2025 (\$Millions)	at 12/31/2026 (\$Millions)			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	30-Apr-20	2.18%	28-Feb-30	98.3	0.4	97.9	99.58	2.23%	98.3	98.3	98.3	2.2	
2	30-Apr-20	2.73%	28-Feb-50	76.4	0.4	75.9	99.42	2.76%	76.4	76.4	76.4	2.1	
3	28-Feb-25	3.96%	4-Jan-35	83.8	0.3	83.4	99.60	4.01%	83.8	79.7	81.2	3.3	
4	<b>Subtotal</b>								258.5	254.4	255.9	7.6	
5	Treasury OM&A costs											0.1	
6	Other financing-related fees											0.2	
7	<b>Total</b>								258.5	254.4	255.9	7.8	3.05%

**B2M LP**  
Summary of Cost of Capital  
Test Year 2026  
Utility Capital Structure  
Year Ending December 31  
(\$ Millions)

Line No.	Particulars	2026		Cost Rate	Return
		(\$M)	%	(%)	(\$M)
		(a)	(b)	(c)	(d)
I	Long-term debt	255.9	57.2%	3.05%	7.8
2	Short-term debt	17.9	4.0%	5.04%	0.9
3	Deemed long-term debt	(5.4)	(1.2%)	3.05%	(0.2)
4	Total debt	268.4	60.0%	3.18%	8.5
5	Common equity	179.0	40.0%	9.25%	16.6
6	Total rate base	447.4	100.0%	5.61%	25.1

NOTE: Only the inputs updated have been highlighted in yellow. Other resultant values that update formulaically have not been highlighted.

Long term debt (\$M) based on Average Monthly Total Debt outstanding A-04-01 Attachment 1

Long term debt % based on Projected Average Embedded Cost Rate A-04-01 Attachment 1

Short term debt % based on OEB's 2025 Cost of Capital Parameters

Common Equity % based on OEB's 2025 Cost of Capital Parameters

Total rate base from Proceeding EB-2024-0116 Exhibit C-01-01 Table 3 for 2026

**B2M LP**  
Summary of Cost of Capital  
Test Year 2027  
Utility Capital Structure  
Year Ending December 31  
(\$ Millions)

Line No.	Particulars	2027		Cost Rate (%)	Return (\$M)
		(\$M)	%		
		(a)	(b)	(c)	(d)
I	Long-term debt	251.9	57.2%	3.05%	7.7
2	Short-term debt	17.6	4.0%	5.04%	0.9
3	Deemed long-term debt	(5.4)	(1.2%)	3.05%	(0.2)
4	Total debt	264.1	60.0%	3.18%	8.4
5	Common equity	176.0	40.0%	9.25%	16.3
6	Total rate base	440.1	100.0%	5.61%	24.7

NOTE: Only the inputs updated have been highlighted in yellow. Other resultant values that update formulaically have not been highlighted.

Long term debt (\$M) based on Average Monthly Total Debt outstanding A-04-01 Attachment 1

Long term debt % based on Projected Average Embedded Cost Rate A-04-01 Attachment 1

Short term debt % based on OEB's 2025 Cost of Capital Parameters

Common Equity % based on OEB's 2025 Cost of Capital Parameters

Total rate base from Proceeding EB-2024-0116 Exhibit C-01-01 Table 3 for 2027



Summary of Cost of Capital  
Test Year 2028  
Utility Capital Structure  
Year Ending December 31  
(\$ Millions)

Line No.	Particulars	2028		Cost	Return
		(\$M)	%	Rate	(\$M)
		(a)	(b)	(c)	(d)
I	Long-term debt	247.8	57.2%	3.05%	7.6
2	Short-term debt	17.3	4.0%	5.04%	0.9
3	Deemed long-term debt	(5.4)	(1.2%)	3.05%	(0.2)
4	Total debt	259.7	60.0%	3.18%	8.3
5	Common equity	173.1	40.0%	9.25%	16.0
6	Total rate base	432.8	100.0%	5.61%	24.3

NOTE: Only the inputs updated have been highlighted in yellow. Other resultant values that update formulaically have not been highlighted.

Long term debt (\$M) based on Average Monthly Total Debt outstanding A-04-01 Attachment 1

Long term debt % based on Projected Average Embedded Cost Rate A-04-01 Attachment 1

Short term debt % based on OEB's 2025 Cost of Capital Parameters

Common Equity % based on OEB's 2025 Cost of Capital Parameters

Total rate base from Proceeding EB-2024-0116 Exhibit C-01-01 Table 3 for 2028

**B2M LP**  
Summary of Cost of Capital  
Test Year 2029  
Utility Capital Structure  
Year Ending December 31  
(\$ Millions)

Line No.	Particulars	2029		Cost Rate	Return
		(\$M)	%	(%)	(\$M)
		(a)	(b)	(c)	(d)
I	Long-term debt	243.7	57.3%	3.05%	7.4
2	Short-term debt	17.0	4.0%	5.04%	0.9
3	Deemed long-term debt	(5.4)	(1.3%)	3.05%	(0.2)
4	Total debt	255.3	60.0%	3.18%	8.1
5	Common equity	170.2	40.0%	9.25%	15.7
6	Total rate base	425.5	100.0%	5.61%	23.9

NOTE: Only the inputs updated have been highlighted in yellow. Other resultant values that update formulaically have not been highlighted.

Long term debt (\$M) based on Average Monthly Total Debt outstanding A-04-01 Attachment 1

Long term debt % based on Projected Average Embedded Cost Rate A-04-01 Attachment 1

Short term debt % based on OEB's 2025 Cost of Capital Parameters

Common Equity % based on OEB's 2025 Cost of Capital Parameters

Total rate base from Proceeding EB-2024-0116 Exhibit C-01-01 Table 3 for 2029

## **Transmission Accounting Order – Tax Rate and Rule Changes Variance Account**

B2M LP proposes the continuation of the currently established tax rate and rule changes variance account, subject to a modification, to track the revenue requirement impact of legislative or regulatory changes to tax rates or rules approved by the OEB in B2M LP's 2025 to 2029 transmission rates.

The account will be established as Account 1592, PILS and Tax Variances for 2006 and Subsequent Years effective January 1, 2025. B2M LP will record interest on any balance in the sub-account using the interest rates set by the OEB. Simple interest will be calculated on the opening monthly balance of the account until the balance is fully disposed.

Variances specific to the impact of changes in CCA rules will be reflected in a sub-account of this account, 1592 – PILs and Tax Variances – CCA Changes.

The following outlines the proposed accounting entries for this variance account.

<b>USofA #</b>	<b>Account Description</b>
DR: 1592	PILS and Tax Variances for 2006 and Subsequent Years
CR: 4000	Transmission Services Revenue

Initial entry to record the revenue requirement impact of legislative or regulatory changes to tax rates or rules compared to costs approved by the OEB.

<b>USofA #</b>	<b>Account Description</b>
DR: 1592	PILS and Tax Variances for 2006 and Subsequent Years
CR: 6035	Other Interest Expense

To record interest improvement on the principal balance of the tax rate and rule changes variance account.